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(54) **PROCESS FOR PROVIDING AROMATICS FROM COAL TAR**

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C07C 7/00 (2006.01)

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(58) **Field of Classification Search**

USPC 208/49, 57, 88, 97, 107, 133
See application file for complete search history.

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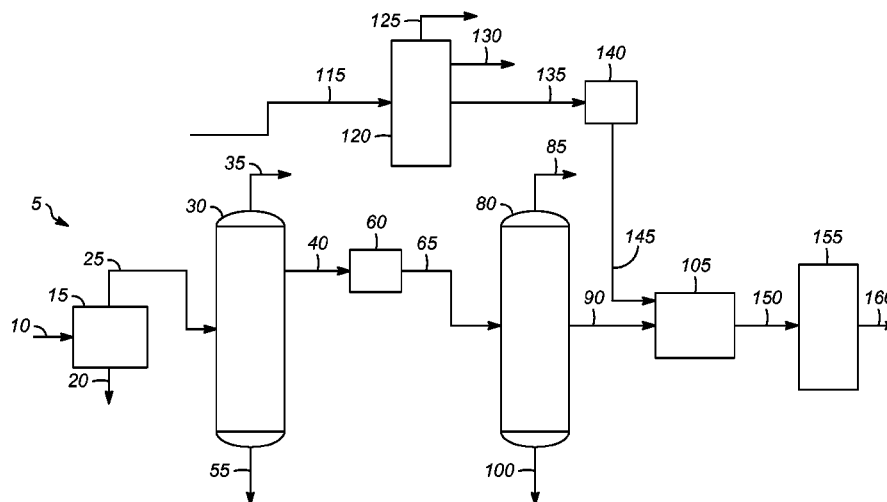
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(57)

ABSTRACT

A process for providing aromatics from a coal tar stream. A coal tar stream is provided, and the coal tar stream is fractionated into at least a naphtha range stream. The naphtha range stream is hydrotreated, and the hydrotreated naphtha range stream is separated to provide at least a naphthene rich stream. The naphthene rich stream is reformed or dehydrogenated to convert the naphthene. The dehydrogenated naphthene rich stream may be combined with a portion of a reformed crude oil hydrocarbon stream.

7 Claims, 2 Drawing Sheets



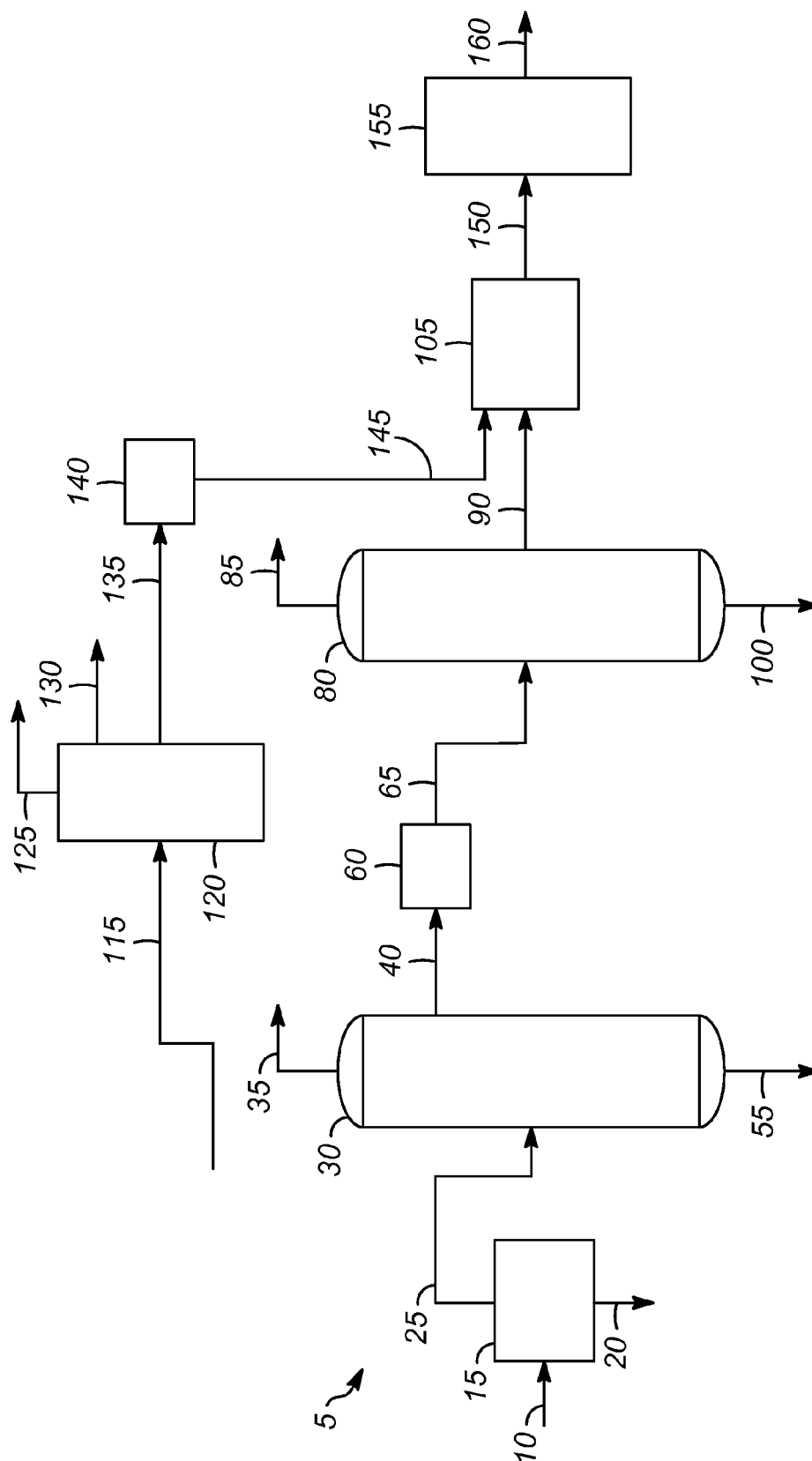


FIG. 1

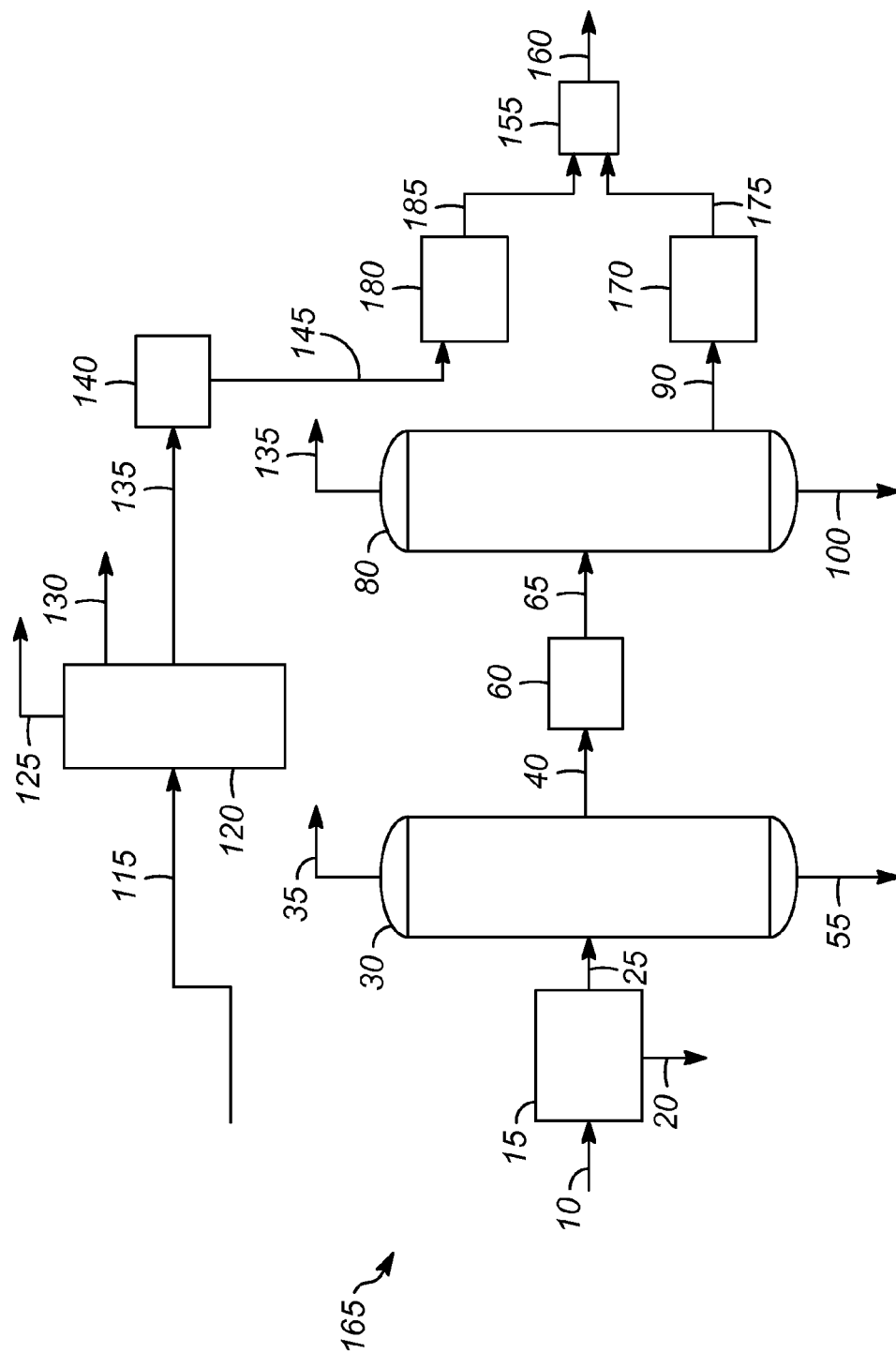


FIG. 2

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PROCESS FOR PROVIDING AROMATICS FROM COAL TAR

RELATED APPLICATIONS

This application claims priority to U.S. Provisional Application No. 61/905,969 filed on Nov. 19, 2013, the entirety of which is incorporated herein by reference.

BACKGROUND OF THE INVENTION

Many different types of chemicals are produced from the processing of petroleum. However, petroleum is becoming more expensive because of increased demand in recent decades.

Therefore, attempts have been made to provide alternative sources for the starting materials for manufacturing chemicals. Attention is now being focused on producing liquid hydrocarbons from solid carbonaceous materials, such as coal, which is available in large quantities in countries such as the United States and China.

Pyrolysis of coal produces coke and coal tar. The coke-making or "coking" process consists of heating the material in closed vessels in the absence of oxygen to very high temperatures. Coke is a porous but hard residue that is mostly carbon and inorganic ash, which may be used in making steel.

Coal tar is the volatile material that is driven off during heating, and it comprises a mixture of a number of hydrocarbon compounds. It can be separated to yield a variety of organic compounds, such as benzene, toluene, xylene, naphthalene, anthracene, and phenanthrene. These organic compounds can be used to make numerous products, for example, dyes, drugs, explosives, flavorings, perfumes, preservatives, synthetic resins, and paints and stains. The residual pitch left from the separation is used for paving, roofing, waterproofing, and insulation.

Coal tar is rich in aromatics, but includes a large portion of contaminants, such as sulfur, nitrogen, metals, mercury, oxygenates, etc. Removing such contaminants saturates the aromatics. There is a need for an improved process for providing aromatics from coal tar.

SUMMARY OF THE INVENTION

One aspect of the invention involves a process for providing aromatics from a coal tar stream. A coal tar stream is provided, and the coal tar stream is fractionated into at least a naphtha range stream. The naphtha range stream is hydrotreated, and the hydrotreated naphtha range stream is separated to provide at least a naphthene rich stream. The naphthene rich stream is reformed to convert the naphthenes to aromatics and provide an aromatic stream.

Another aspect of the invention involves a process for providing aromatics. A coal tar stream is provided, and the coal tar stream is fractionated into at least a naphtha range stream. The naphtha range stream is hydrotreated, and the hydrotreated naphtha range stream is separated to provide at least a naphthene rich stream. The naphthene rich stream is dehydrogenated to convert naphthenes in the naphthene rich stream to aromatics.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is an illustration of a first embodiment of the process of the present invention.

FIG. 2 is an illustration of a second embodiment of the process of the present invention.

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DETAILED DESCRIPTION OF THE INVENTION

FIG. 1 shows a first embodiment of a coal conversion process 5. A coal feed 10 is sent to a pyrolysis zone 15. In some processes, all or a portion of the coal feed 10 is also sent to a gasification zone (not shown), where the coal feed 10 is mixed with oxygen and steam and reacted under heat and pressure to form syngas, which is a mixture of carbon monoxide and hydrogen. The syngas can be further processed using the Fischer-Tropsch reaction to produce gasoline or using the water-gas shift reaction to produce more hydrogen. The coal feed 10 can be sent to the pyrolysis zone 15, the gasification zone, or the coal feed 10 can be split into two parts and sent to both.

In the pyrolysis zone 15, the coal feed 10 is heated at high temperature, e.g., up to about 2,000° C. (3,600° F.), in the absence of oxygen to drive off the volatile components. Pyrolysis produces a coke stream 20 and a coal tar stream 25. The coke stream 20 can be used in other processes, such as the manufacture of steel.

The coal tar stream 25, or a coal tar stream obtained from other sources, is delivered to a fractionation zone 30. Coal tar comprises a complex mixture of heterocyclic aromatic compounds and their derivatives with a wide range of boiling points. The number of fractions and the components in the various fractions can be varied as is well known in the art. A typical separation process involves separating the coal tar into four to six streams. For example, there can be a fraction comprising NH₃, CO, and light hydrocarbons, a light oil fraction with boiling points between 0° C. and 180° C., a middle oil fraction with boiling points between 180° C. to 230° C., a heavy oil fraction with boiling points between 230 to 270° C., an anthracene oil fraction with boiling points between 270° C. to 350° C., and pitch.

The light oil fraction contains compounds such as benzenes, toluenes, xylenes, naphtha, coumarone-indene, dicyclopentadiene, pyridine, and picolines. The middle oil fraction contains compounds such as phenols, cresols and cresylic acids, xylenols, naphthalene, high boiling tar acids, and high boiling tar bases. The heavy oil fraction contains creosotes. The anthracene oil fraction contains anthracene. Pitch is the residue of the coal tar distillation containing primarily aromatic hydrocarbons and heterocyclic compounds.

In the process 5, the coal tar stream 25 is fractionated to provide at least a full range naphtha stream 40, which is a highly aromatic stream. The example full range naphtha stream 40 comprises hydrocarbons in the C₅-C₁₃ range. Fractionation can also provide, for instance, a fraction comprising NH₃, CO, and light hydrocarbons 35, and a pitch stream 55.

The full range naphtha stream 40 is sent to a hydrotreating zone 60 for removing contaminants. Hydrotreating is a process in which hydrogen gas is contacted with a hydrocarbon stream in the presence of suitable catalysts which are primarily active for the removal of heteroatoms, such as sulfur, nitrogen, and metals from the full range naphtha stream 40.

The hydrotreating in the hydrotreating zone 60 preferably takes place under conditions that are more severe than for a typical naphtha hydrotreating process. Example conditions include a pressure between about 6.89 MPa (1,000 psig) to about 13.8 MPa (2,000 psig) and a temperature greater than about 316° C. (600° F.). An example catalyst for the hydrotreating zone 60 is 10-20% molybdenum, 5-10% cobalt and nickel. The hydrotreating removes contaminants such as

sulfur, nitrogen, mercury, metals, oxygenates, etc. The hydrotreating also saturates aromatics in the full range naphtha stream **40**, making the hydrotreated stream rich in naphthenes.

The hydrotreated stream **65** is fed to a separation zone **80**. An example separation zone **80** is a naphtha splitter, for example a distillation column. The separation zone **80** separates the hydrotreated stream **65** into at least a naphthene rich stream **90**, e.g., in the C_6 - C_{10} range. The separation zone may further separate the hydrotreated stream **65** into a light hydrocarbon (C_5 -) stream **85** and a heavy aromatics (C_{11} +) stream **100**. The light hydrocarbon stream **85** can be, for instance, combined with a liquefied petroleum gas (LPG) stream or gasoline stream.

The naphthene rich stream **90** is sent to a reforming zone **105** for converting the naphthenes to aromatics to provide an aromatic stream **150**. Reforming is a catalytic process for producing aromatics from paraffins and naphthenes by rearranging or restructuring hydrocarbon molecules and breaking larger hydrocarbon molecules into smaller ones. Hydrogen is produced as a byproduct. An example reforming process is the CCR PLATFORMING™ catalytic reforming process (UOP, Des Plaines, Ill.), which includes dehydrogenation of naphthenes, isomerization of paraffins and naphthenes, dehydrogenation of paraffins, paraffin hydrocracking, and dealkylation of aromatics. An example reforming process includes a catalyst that is continuously regenerated in a regeneration section.

An example reforming zone **105** is a high severity catalytic reforming zone. Example conditions include a pressure between about 344 kPa (50 psig) and about 1,379 kPa (200 psig), a temperature of between about 510° C. (950° F.) and about 566° C. (1,050° F.). Example catalysts include platinum and tin catalysts. Liquid hourly space velocity (LHSV) can vary, and can be selected to provide a desired reformate.

In the process **5**, the naphthene rich stream **90** is combined with a stream from a crude oil feed before reforming. Particularly, a crude oil feed **115** is sent to a crude oil fractionation zone **120**, for example a fractionation column, where the crude oil feed is fractionated into a liquefied petroleum gas (LPG) stream **125**, a light naphtha stream **130**, and a crude oil hydrocarbon stream **135**, for example a C_6 - C_{10} stream. The crude oil hydrocarbon stream **135** is sent to a hydrotreating zone **140**.

The hydrotreating zone **140** preferably operates at less severe conditions than the hydrotreating zone **60** for the naphtha range stream **40**. Typical hydrotreating reaction conditions include a temperature of about 290° C. (550° F.) to about 455° C. (850° F.), a pressure of about 3.4 MPa (500 psig) to about 26.7 MPa (4,000 psig), a liquid hourly space velocity of about 0.5 hr⁻¹ to about 4 hr⁻¹, and a hydrogen rate of about 168 to about 1,011 Nm³/m³ oil (1,000-6,000 scf/bbl). Typical hydrotreating catalysts include at least one Group VIII metal, preferably iron, cobalt and nickel, and at least one Group VI metal, preferably molybdenum and tungsten, on a high surface area support material, preferably alumina. Other typical hydrotreating catalysts include zeolitic catalysts, as well as noble metal catalysts where the noble metal is selected from palladium and platinum.

Example conditions for the hydrotreating zone **140** include a pressure between about 3.48 MPa (about 500 psig) and about 4.83 MPa (about 700 psig), and a temperature less than about 302° C. (about 575 F.). Example catalysts include 9-12% molybdenum, 3% cobalt catalysts. A hydrotreated stream **145** from the hydrotreating zone **140** is reformed in the reforming zone **105** with the naphthene rich stream **90**. For example, both the hydrotreated stream **145** from crude oil and

the naphthene rich stream **90** can be co-fed into the reforming zone **105**, or the hydrotreated stream and the naphthene rich stream can be combined and then fed into the reforming zone **105**.

The aromatic stream **150** output from the reforming zone **105** is a reformate stream that includes aromatics converted from the naphthenes in the naphthene rich feed **90**, and aromatics converted from naphthenes and paraffins from the crude oil based hydrotreated stream **145**. The aromatic stream **150** can be fed to a recovery zone **155** for recovering aromatics, such as benzene, toluene, and xylene, from the aromatic stream and providing at least one recovered aromatics stream **160**. An example recovery zone **155** can include, for example, a reformate splitter, one or more separation zones, for separating xylenes and para-xylenes, solvent extraction and distillation zones for extracting benzene and toluene, transalkylation zones for transalkylating toluene to produce benzene and xylenes, and isomerization zones for isomerization of xylenes and conversion of ethyl benzene to xylenes. Hydrotreating may be provided at stages to remove contaminants. One or more of these processes may be omitted in particular embodiments depending on the products desired. Example conditions for the recovery zone **155** will be appreciated by those of ordinary skill in the art.

FIG. 2 shows a second embodiment of a coal conversion process **165**, where like reference characters refer to like features. In the process **165**, the naphthene rich stream **90** from the separation zone **80** (i.e., after severe hydrotreating in the hydrotreating zone **60**) is fed to a dehydrogenation zone **170** for converting naphthenes in the naphthene rich stream **90** to aromatics. The process **165** takes advantage of easier reforming requirements for a naphthenic feed as opposed to paraffins in the crude oil hydrocarbon stream **135** from the crude oil feed **115**. Because the coal tar stream **25** is lower in paraffins, it can be more efficient to convert the naphthenes in the naphthene rich stream **90** back to aromatics, at a lower severity than a reforming process, without dealkylating aromatics already in the stream.

Example configurations and conditions for the dehydrogenation zone **170** are disclosed in U.S. Pat. Nos. 4,762,960; 3,761,531; 4,880,764; and 4,048,245. The dehydrogenation zone **170** can include, for example, a configuration similar to the reforming zone **180** but be operated under dehydrogenation reaction conditions. Dehydrogenation reaction conditions can include a temperature of from about 400° to about 900° C., a pressure of from about 0.01 to 10 atmospheres and a liquid hourly space velocity (LHSV) of from about 0.1 to 100 hr⁻¹. Generally, for normal paraffins, the lower the molecular weight, the higher the temperature required for comparable conversion. The pressure in the dehydrogenation zone **170** is preferably maintained as low as practicable, consistent with equipment limitations, to maximize the chemical equilibrium advantages. The preferred dehydrogenation conditions of the process of this invention include a temperature of from about 400° to 700° C., a pressure from about 0.1 to 5 atmospheres, and a liquid hourly space velocity of from about 0.1 to 100 hr⁻¹.

The dehydrogenatable hydrocarbons may be admixed with a diluent gas before, while, or after being passed to the dehydrogenation zone **170**. The diluent material may be hydrogen, steam, methane, carbon dioxide, nitrogen, argon and the like or a mixture thereof. Hydrogen is the preferred diluent. Ordinarily, when a diluent gas is utilized, it is used in amounts sufficient to ensure a diluent gas to hydrocarbon mole ratio of about 0.1 to about 20, with best results being obtained when the mole ratio range is about 0.5 to 10. The diluent hydrogen stream passed to the dehydrogenation zone **170** will typically

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be recycled hydrogen separated from an effluent from the dehydrogenation zone **170** in a hydrogen separation zone (not shown).

Preferred dehydrogenation reaction conditions include a pressure of between about 0.689 MPa (100 psig) and about 2.07 MPa (about 300 psig), and a temperature of between about 482° C. (900° F.) and about 538° C. (1000° F.). Example catalysts include platinum catalysts, or platinum and tin catalysts. The dehydrogenation zone **170** provides a dehydrogenated naphthene rich stream **175** in which naphthenes in the naphthene rich stream are converted to aromatics.

The hydrotreated stream **145** from crude oil is fed to a reforming zone **180**, which can be similar to the reforming zone **105** in the process **5** of FIG. **1**. Example conditions include a pressure between about 344 kPa (50 psig) and about 1378 kPa (200 psig), a temperature of between about 510° C. (950° F.) and about 566° C. (1050° F.). As opposed to the process **5** of FIG. **1**, in the process **165** the naphthene rich stream **90** from the coal tar feed **25** is not fed to the reforming zone **180**. Instead, naphthenes from the naphthene rich stream **90** are converted in the dehydrogenation zone **170**, and the hydrotreated stream **145**, which is more paraffinic than the naphthene rich stream, is reformed in the reforming zone **180**.

A reformat stream **185** from the reforming zone **180** and the dehydrogenated naphthene rich stream **175** are combined to provide a combined stream and sent to the recovery zone **155** for recovering aromatics and provide at least one recovered aromatics stream **160**. For example, the reformat stream **185** and the naphthene rich stream **175** can be co-fed into the recovery zone **155**, or the reformat stream and the naphthene rich stream can be combined and then fed into the recovery zone. Configuration and operation of the recovery zone **155** can be similar to that for process **5** of FIG. **1**.

While at least one exemplary embodiment has been presented in the foregoing detailed description of the invention, it should be appreciated that a vast number of variations exist. It should also be appreciated that the exemplary embodiment or exemplary embodiments are only examples, and are not intended to limit the scope, applicability, or configuration of the invention in any way. Rather, the foregoing detailed description will provide those skilled in the art with a convenient road map for implementing an exemplary embodiment of the invention. It being understood that various changes may be made in the function and arrangement of elements described in an exemplary embodiment without departing from the scope of the invention as set forth in the appended claims.

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What is claimed is:

1. A process comprising:

providing a coal tar stream;

fractionating the coal tar stream into at least a naphtha range stream containing hydrocarbons in the C₅-C₁₃ and aromatics;

hydrotreating the naphtha range stream in the presence of a catalyst containing molybdenum, cobalt and nickel to remove contaminants including sulfur, nitrogen, mercury, metals, or oxygenates and to saturate aromatics to produce a hydrotreated stream rich in naphthenes;

separating the hydrotreated naphtha stream to provide at least a naphthene rich stream in the C₆-C₁₀ range; and a light hydrocarbon stream comprising C5-hydrocarbons;

provide a crude oil hydrocarbon stream containing naphthenes and paraffins from a crude oil feed;

hydrotreating the crude oil hydrocarbon stream in the presence of catalyst containing at least one group VIII metal and at least one group VI metal under a condition less severe than the condition of hydrotreating of the naphtha range stream to produce a hydrotreated crude oil hydrocarbon stream;

combining the naphthene rich stream with the hydrotreated crude oil hydrocarbon stream to form a combined stream; and

reforming the combined stream to convert the naphthenes to aromatics and provide an aromatic stream.

2. The process of claim **1** wherein providing a coal tar stream comprises pyrolyzing a coal feed to provide a coke stream and the coal tar stream.

3. The process of claim **1** wherein hydrotreating the naphtha range stream takes place at a temperature of at least about 316° C. (600° F.).

4. The process of claim **1** wherein hydrotreating the naphtha range stream takes place at a pressure between about 6.89 MPa (1,000 psig) and about 13.79 MPa (2,000 psig).

5. The process of claim **1**, further comprising:

blending the light hydrocarbon stream with a liquefied petroleum gas (LPG) stream or a gasoline stream.

6. The process of claim **1** further comprising:

recovering aromatics from the aromatic stream.

7. The process of claim **1** wherein hydrotreating the crude oil hydrocarbon stream takes place at a lower pressure than hydrotreating the naphtha range stream.

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